

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,502	--	--	9,212	104	76	14,700	42	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,995	-18	671	153	--	89	424	148	2,142
Pentanes Plus	271	-18	--	11	--	3	155	20	87
Liquefied Petroleum Gases	1,724	--	671	143	--	86	269	128	2,056
Ethane/Ethylene	829	--	20	0	--	11	--	--	839
Propane/Propylene	563	--	558	112	--	31	--	107	1,095
Normal Butane/Butylene	148	--	99	21	--	41	106	21	100
Isobutane/Isobutylene	184	--	-6	10	--	3	163	--	22
Other Liquids	--	914	--	1,386	76	51	2,208	95	22
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	914	--	7	88	3	951	55	0
Hydrogen	--	--	--	--	167	--	167	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	-2	-2	1	55	0
Renewable Fuels (including Fuel Ethanol)	--	858	--	1	-73	4	782	--	0
Fuel Ethanol	--	858	--	1	-79	4	776	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	6	1	6	--	0
Other Hydrocarbons	--	--	--	6	-4	0	2	--	0
Unfinished Oils	--	--	--	610	--	17	571	--	22
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	769	-11	31	686	40	0
Reformulated	--	0	--	193	37	-1	229	1	0
Conventional	--	0	--	576	-48	32	457	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,711	1,061	90	-68	--	2,004	16,927
Finished Motor Gasoline	--	0	9,026	138	90	-61	--	275	9,040
Reformulated	--	--	3,049	--	43	0	--	10	3,082
Conventional	--	0	5,977	138	47	-60	--	265	5,958
Finished Aviation Gasoline	--	--	15	0	--	0	--	--	15
Kerosene-Type Jet Fuel	--	--	1,418	92	--	2	--	80	1,427
Kerosene	--	--	17	2	--	1	--	1	17
Distillate Fuel Oil ⁵	--	--	4,185	223	0	-8	--	658	3,759
15 ppm sulfur and under ⁶	--	--	3,387	124	-27	-9	--	303	3,190
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	344	30	27	-23	--	309	115
Greater than 500 ppm sulfur	--	--	454	70	--	23	--	46	455
Residual Fuel Oil ⁷	--	--	581	385	--	8	--	409	548
Less than 0.31 percent sulfur	--	--	49	64	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	82	54	--	-10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	450	267	--	14	--	NA	NA
Petrochemical Feedstocks	--	--	326	143	--	0	--	--	469
Naphtha for Petro. Feed. Use	--	--	210	49	--	1	--	--	259
Other Oils for Petro. Feed. Use	--	--	115	94	--	0	--	--	210
Special Naphthas	--	--	37	12	--	0	--	34	15
Lubricants	--	--	163	26	--	-4	--	61	132
Waxes	--	--	8	5	--	0	--	5	8
Petroleum Coke	--	--	808	14	--	-3	--	450	376
Marketable	--	--	584	14	--	-3	--	450	152
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	383	20	--	-4	--	30	377
Still Gas	--	--	670	--	--	--	--	--	670
Miscellaneous Products	--	--	75	0	--	0	--	1	75
Total	7,497	897	18,383	11,813	271	148	17,332	2,288	19,092

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."